

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,720	--	--	3,016	110	-106	388	8,110	242	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,821	-1	336	16	136	--	-178	311	539	1,637
Pentanes Plus	201	-1	--	14	-86	--	-42	104	1	65
Liquefied Petroleum Gases	1,621	--	336	2	222	--	-136	207	538	1,571
Ethane/Ethylene	740	--	6	--	148	--	-38	--	--	931
Propane/Propylene	569	--	348	1	24	--	-46	--	498	491
Normal Butane/Butylene	134	--	-10	2	37	--	-49	110	35	66
Isobutane/Isobutylene	178	--	-9	--	12	--	-3	97	5	83
Other Liquids	--	81	--	398	-1,545	24	-8	-1,437	432	-28
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	81	--	15	162	107	9	268	87	0
Hydrogen	--	--	--	--	--	118	--	118	--	0
Oxygenates (excluding Fuel Ethanol)	--	49	--	9	--	-9	2	3	44	0
Renewable Fuels (including Fuel Ethanol)	--	32	--	6	162	-2	7	147	43	0
Fuel Ethanol	--	23	--	0	158	-2	2	134	43	0
Renewable Fuels Except Fuel Ethanol	--	9	--	6	4	0	5	13	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	376	14	--	7	172	238	-28
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	6	-1,720	-83	-25	-1,878	106	0
Reformulated	--	--	--	--	-374	131	5	-251	2	0
Conventional	--	--	--	6	-1,346	-214	-30	-1,627	104	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	7,192	116	-1,807	90	16	--	2,156	3,420
Finished Motor Gasoline	--	--	2,173	--	-403	85	-31	--	456	1,429
Reformulated	--	--	411	--	--	-146	--	--	--	265
Conventional	--	--	1,762	--	-403	231	-31	--	456	1,165
Finished Aviation Gasoline	--	--	6	--	-3	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	741	--	-424	--	-16	--	139	193
Kerosene	--	--	5	--	-1	--	-1	--	7	-3
Distillate Fuel Oil	--	--	2,668	8	-970	6	3	--	884	824
15 ppm sulfur and under ⁷	--	--	2,435	--	-831	6	13	--	732	865
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	60	--	-7	--	-1	--	66	-11
Greater than 500 ppm sulfur	--	--	173	8	-132	--	-8	--	86	-30
Residual Fuel Oil ⁸	--	--	206	29	18	--	49	--	227	-23
Less than 0.31 percent sulfur	--	--	30	5	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	18	0	--	--	-16	--	NA	NA
Greater than 1.00 percent sulfur	--	--	159	25	18	--	60	--	NA	NA
Petrochemical Feedstocks	--	--	261	36	3	--	0	--	--	301
Naphtha for Petro. Feed. Use	--	--	174	28	2	--	0	--	--	204
Other Oils for Petro. Feed. Use	--	--	87	8	1	--	0	--	--	96
Special Naphthas	--	--	40	16	-2	--	0	--	--	54
Lubricants	--	--	128	22	-18	--	-9	--	57	83
Waxes	--	--	4	1	--	--	0	--	1	4
Petroleum Coke	--	--	489	3	--	--	5	--	378	109
Marketable	--	--	375	3	--	--	5	--	378	-4
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	75	--	-7	--	14	--	6	48
Still Gas	--	--	345	--	--	--	--	--	--	345
Miscellaneous Products	--	--	52	--	--	--	0	--	0	52
Total	7,541	80	7,528	3,545	-3,106	8	218	6,984	3,367	5,028

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.